

Financial Information
(Expressed in Canadian dollars)

**PORTLAND GLOBAL ENERGY
EFFICIENCY AND RENEWABLE
ENERGY FUND LP**

And Compilation Engagement Report thereon

Year ended December 31, 2022

COMMENTARY

Portland Global Energy Efficiency and Renewable Energy Fund LP

Portfolio Management Team
Christopher Wain-Lowe, BA, MBA
Chief Investment Officer, Executive Vice President and Portfolio Manager

PORTFOLIO
MANAGEMENT TEAM

Christopher Wain-Lowe, BA, MBA
Chief Investment Officer, Executive Vice President and Portfolio Manager

OVERVIEW

The investment objectives of Portland Global Energy Efficiency and Renewable Energy Fund LP (the “Partnership” or “Portland GEEREF LP”) are to provide income and above average long-term returns by investing primarily in the B units of the Global Energy Efficiency and Renewable Energy Fund (“GEEREF”), advised by the European Investment Fund (“EIF”) and sub-advised by the European Investment Bank (“EIB”).

To achieve the investment objectives:

The Partnership intends primarily to invest in the B units of GEEREF, a private equity and infrastructure fund of funds, investing in Regional Funds (as defined in the offering memorandum), providing equity or quasi equity primarily for energy efficiency and renewable energy projects in developing countries and economies in transition. The B units feature a preferred return mechanism and faster return of capital over the A shares currently held by public sponsors: Germany, Norway, and the EIF (on behalf of the European Commission representing the European Union).

When the Partnership subscribed for the B units of GEEREF, it was required to commit to investing a fixed amount of capital in GEEREF over time. The Partnership committed to invest €14,250,000. Pending the full investment of the Partnership’s commitments, and at any time deemed appropriate by Christopher Wain-Lowe as lead portfolio manager of the Partnership, the Partnership may invest in a variety of other investments, including income producing private and public debt and equity securities, either directly or indirectly through other funds.



The above picture is of the Dam Nai wind project financed by Armstrong Asset Management in Vietnam which was Vietnam’s first foreign-owned wind project

Triple P Strategy

GEEREF’s investments aim is to bring equal benefits for a triple bottom line:



Planet

GEEREF seeks to fight climate change and contribute to a sustainable environment.



People

GEEREF seeks to provide access to sustainable energy and increase energy efficiency in developing countries and economies in transition.



Profit

GEEREF seeks to achieve robust financial returns.

GEEREF invests exclusively in Regional Funds targeting projects in emerging markets that qualify as recipients for Official development assistance. There are currently 142 countries recognized as such by the Organisation for Economic Co-operation and Development and GEEREF’s Regional Funds can target all of these other than candidates for accession to the European Union. Hence, priority is given to investment in countries with appropriate policies and regulatory frameworks on energy efficiency and renewable energy.

GEEREF invests in specialist funds developing small to medium-sized projects in the following sectors:

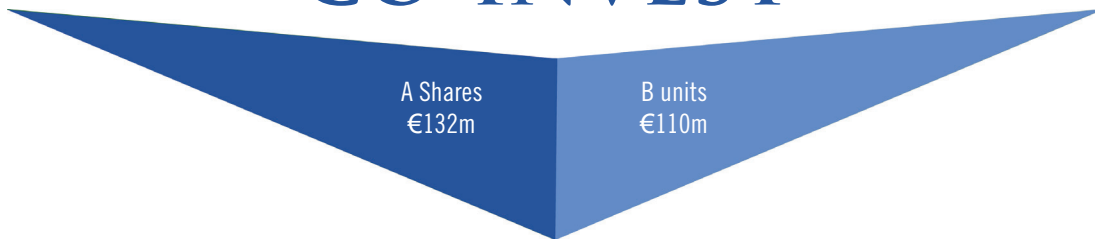
- Renewable Energy – including small hydro, solar, wind, biomass and geothermal; and
- Energy Efficiency – including waste heat recovery, energy management in buildings, co-generation of heat and power, energy storage and smart grids.

GEEREF Regional Funds typically work with experienced local developers with a pipeline of projects seeking investment pre-construction. GEEREF engages with funds early in their development and seeks to enhance strategy, team capability and structure, being often the first cornerstone investor in a fund. Underpinning GEEREF’s investment strategy is a fundamental commitment to financial, environmental and social sustainability, principles which are mutually reinforcing. GEEREF Regional Funds typically have: strong technical and private equity transaction skills; a regional focus, an established local presence and networks to generate deal-flow; and an overall size of between €50 million and €200 million.

PORTLAND GEEREF LP: CO-INVESTING WITH SOVEREIGN STATES AND PENSION FUNDS



CO-INVEST



OPIC

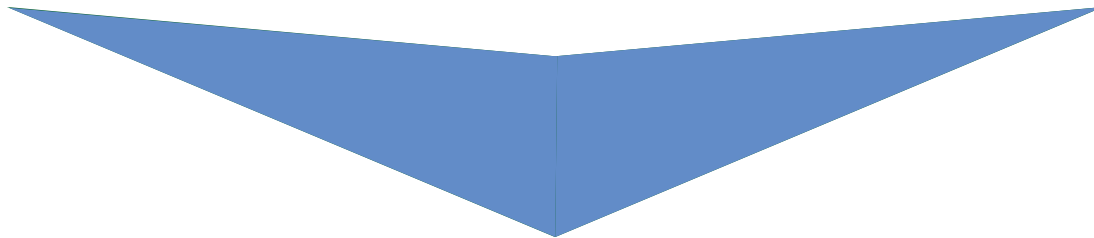
Norfund

GEEREF
Global Energy Efficiency and Renewable Energy Fund

IFC
International Finance Corporation
World Bank Group

OTHER DEVELOPMENT AGENCIES

CO-INVEST



INSPIRED EVOLUTION
Investment Management

BERKELEY ENERGY

FRONTIER
Investment Management

MSEF
MGM SUSTAINABLE ENERGY FUND

MSEF II
MGM SUSTAINABLE ENERGY FUND II

SolarArise

SGI

AREF
AFRICA RENEWABLE ENERGY FUND

ARMSTRONG
ASSET MANAGEMENT

CATALYST
Private Equity

REAF
RENEWABLE ENERGY ASIA FUND I

REAF II
RENEWABLE ENERGY ASIA FUND II

ARCH
EMERGING MARKETS PARTNERS LTD.

cerberus

EMERGING ENERGY & ENVIRONMENT

FINANCIAL HIGHLIGHTS (as at December 31, 2022)

The Partnership's one-year return as of December 31, 2022 was -0.47% for Series A and 1.63% for Series F units. The Partnership has delivered annualized and cumulative returns since inception on October 31, 2014 of 4.05% and 43.93% for Series A and 5.20% and 59.18% for Series F units, respectively. The Partnership's net asset value per unit as of December 31, 2022 was \$58.04 for Series A and \$63.13 for Series F units.

During the period from December 17, 2013 to May 17, 2015, the Partnership made five commitments to invest a total of €14,250,000 in B Units of GEEREF. To date, the Partnership has invested €13,654,966 representing 95.82% of its commitment.

GEEREF closed its offer of B units on May 31, 2015, having originally intended to close by November 5, 2013. A consequence of this delay was the extension to accept more subscriptions into this Partnership until November 30, 2017. GEEREF has confirmed via its amended Prospectus its intent to extend its life from November 2023 to at least November 2025 with possibly three more one-year extensions to latest November 2028.

The Partnership had received eight distributions from GEEREF by December 2022 and GEEREF has already returned 29.2% of committed capital and has yet to draw down the residual 4.2% of the capital the Partnership committed to it. Subsequent to the year ended December 31 2022, the Partnership received its ninth distribution from GEEREF.

The Partnership's quarterly distribution payments of \$0.600 per unit for Series A and \$0.675 per unit for Series F continued to December 31, 2022. Effective March 31, 2023, the Partnership's quarterly distributions have increased to \$0.75 per unit for Series A, and \$0.844 for Series F. Our intention is to continue to pay, but we will review the Partnership's distribution payments quarterly recognizing that changes may occur due to the performance, return of capital, and distributions received from its underlying investment in GEEREF.

The distributions received to date from GEEREF are effectively a return of the capital we initially invested in GEEREF. In return, these receipts from GEEREF represent most of the cash the Partnership is paying as quarterly distributions to clients. As at December 31, 2022, the Partnership, via its quarterly distributions, has to date returned \$13.60 to Series A unitholders and \$15.30 to Series F unitholders.

As at December 31, 2022, the Partnership comprises 91.95% GEEREF; 2.44% Newlook; 2.29% ITM AG Investment Trust; 0.54% ITM AG Investment LP; and 2.78% in cash, other liquid public securities and working capital.

RECENT DEVELOPMENTS AND OUTLOOK (as at December 31, 2022)

Portland Investment Counsel Inc. (the "Manager"), as manager of the Partnership, has been monitoring global economic developments, particularly those that sprung as a result of the pandemic-induced recession of 2020. Global recovery in 2022 had begun to slow down when it was further disrupted by the Russian Federation's invasion of Ukraine, which sharply pushed commodities prices higher.

The operating environment for renewable energy projects across the regions in which GEEREF projects are located has been struck by the COVID-19 pandemic. As 2022 unfolded, cyclical headwinds of rising interest rates by the US Federal Reserve and the European Central Bank and growing concerns of recession have created challenges in local financial markets. Deteriorating macroeconomic sentiment results in 'capital flights to safety', so strengthening the US Dollar against other currencies, as capital flows out of developing economies – notably Latin America and the Caribbean.

One of the consequences of the pandemic was to slowdown the building of projects under construction and to deter would-be acquirers from visiting to inspect commissioned and operating projects. Whilst we have recognized the value of deferring divesting to await better prices, the delays require ongoing maintenance of projects and observance of local health and safety standards. Increased finance costs and inflation have further widened the gap between the expectations of acquirers and sellers. Although some divestments have been agreed, recent imposing foreign exchange rate controls are hindering repatriation of funds. In as much as all of these events conspire to create a perfect storm, some projects are struggling. Two regional fund managers are unable to handle the pressures without incurring losses; conversely, two other Regional Fund Managers are handling pressures better than their local peers and continue to project very profitable divestments. Therefore, the aggregate status of the portfolio of projects continues to hold up, with the sovereign A shareholders likely to bear the brunt of disappointing returns on their investment, rather than our B 'preferred' units.

Nonetheless, we are conscious of the lengthened investment period, and that over the last decade since when we first engaged with



the European Investment Bank, the stewardship of the Regional Funds and of the GEEREF team has experienced changes of personnel which also impact outcomes. As much as we have been advocating for changes and after the near 18-month hiatus, distributions have recommenced, to enable an increased payout to our investors as of March 31, 2023 with expectations that we witness an increased pace of successful divesting in the years to come.

During the last 18 months and for the early part of 2023, the funding for the payout to our investors had been sourced by divesting of the Newlook Capital Industrial Services Fund (“Newlook”). Here again, while the pace of divesting has been as originally expected the prices achieved have been at the lower range of earlier expectations – an annualized return of about 8% - and as such, as we await the Newlook’s final divestment, expected in 2023, we have removed the additional value of \$135,000 we had earlier placed as a minority investor in the General Partner of Newlook.

GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND

GEEREF’s objective is to invest in Regional Funds that invest their assets in projects and companies involved in energy efficiency and renewable energy, which enhance access to clean energy in developing countries and economies in transition.

As of December 31, 2022, GEEREF had committed approximately €196 million in 14 Regional Funds, while having liquidated and realized about €6.12 million from one Regional Fund, Emerging Energy Latin America Fund II LP. The portfolios of the 14 Regional Funds comprise 208 investments. Eleven of these Regional Funds have begun the process of divesting.

GEEREF has now confirmed via its amended prospectus that the duration of GEEREF will be 15 years from the initial closing date plus one two-year extension plus an additional three one-year extensions. In summary, this could cause the duration of GEEREF to be at its maximum 20 years from the initial closing date of November 6, 2008. The intent of the extension is towards ultimately optimizing returns albeit as Manager, we do recognize a consequence of the extension is an inevitable slowing of GEEREF’s divestments.

Given that a significant part of the Partnership’s assets are expected to have been returned to its investors/limited partners within the original investing period, the Manager believes the extension is frustrating but inevitable and in the best interests of B unitholders towards ultimately optimizing returns on investments.

Nevertheless, the Manager will continue to assess the impact of the extension on returns in future years, particularly should an extension beyond November 2025 be considered.

NEWLOOK CAPITAL INDUSTRIAL SERVICES FUND

Beginning in September 2016, the Partnership initiated a commitment and invested \$2,000,000 in Newlook. Since then, the Partnership has received an 8% per annum distribution paid in cash on invested capital. Newlook was created to provide an opportunity for investors to invest in a portfolio of Canadian industrial services companies. Newlook’s investment strategy consists of sourcing and acquiring interests in companies that have a component of their revenue arising from recurring service provisions, which assure code compliance, a sustainable competitive position, high relative market share and a history of generating positive cash flow, and where Newlook’s management see an opportunity to enhance value by driving operational improvements.



In September 2021, Newlook sold four businesses in its portfolio including (i) Multigas Detection & Instrumentation Services Group Inc. (“Multigas”); (ii) Valley Technologies Ltd. (“Valley”); (iii) Direct Elevator Services Ltd. (“Direct Elevator”); and (iv) True Canadian Elevator Maintenance Company Ltd. (“True Canadian”). Newlook was able to realize an acceptable return on its investment in these businesses and stated the decision to sell was made in the best interest of investors.



*Specializing in Elevator
Maintenance & Modernization.*

The sale of Multigas, Valley, Direct Elevator and True Canadian, resulted in the Partnership receiving a special distribution of \$991,680, which was approximately 50% of its original commitment into Newlook. Via the terms of sales effectively including deferred consideration, Newlook advises there is a potential for the Partnership to receive additional distributions in relation to the sale of Multigas, Valley, Direct Elevator, and True Canadian.



In March 2022, Newlook notified of the sale of the equity investments in ACME Fire and Safety Co. Ltd. Newlook believes it was able to realize an acceptable return on its investment. The purchase price consideration received by the Partnership included cash on closing with working capital to be adjusted 90 days post-closing and so, the Partnership received in April 2022 a special distribution of \$463,580 which was approximately 23% of its original commitment into Newlook.



Newlook continues to hold one last business, Nutech Fire Prevention Inc. (“Nutech”) and intends to continue to hold for the time being in order to maximize the value for the benefit of investors.

In January 2018, Newlook initiated an 85% stake in Nutech. Nutech performs maintenance and service on fire alarms, fire extinguishers, generators and provides electrical contracting, equipment sales and installation. The company operates out of Hamilton, Ontario and services mostly the Greater Toronto Area and surrounding Halton region. That said, Nutech will subcontract services outside of the core service areas. Nutech provides 24 hour service and provides cross-training for fire alarm and sprinklers. The company inspects approximately 8,800 fire suppression units per year.

Nutech represents approximately 23% of the invested capital prior to the completion of the sale transactions. Newlook is expected to be terminated by the end of September 2024. The Partnership is also a modest shareholder of the General Partner of Newlook.

ITM AG INVESTMENT TRUST



In October 2018, the Partnership initiated a small indirect stake in a late stage venture capital company, ITM Isotope Technologies Munich SE (“ITM”). ITM is a privately held medical radioisotopes supplier and oncology drug developer positioned at the core of development in the treatment of cancer, targeted radionuclide therapy. ITM aims to develop a leading third generation radioisotope platform in the field of precision oncology with several theranostics (a medical solution which combines specific targeted therapy based on specific targeted diagnostic tests). In September 2018, the Manager established the ITM AG Investment Trust, which was successfully closed on November 30, 2018, in order to secure, as part of a consortium of investors affiliated with it, the ownership of a minority stake of approximately 5% of the outstanding shares of ITM at that time. In the third quarter of 2021, the Partnership invested in a subsequent offering of ITM within the ITM AG Investment LP.

In September 2021, ITM successfully completed its conversion from a German stock corporation (Aktiengesellschaft, “AG”) into a European company (Societas Europaea, “SE”). Primarily, the change of the corporate form suits ITM’s international position. The transition represents the next logical step in ITM’s growth and will provide organizational benefits for the company’s development within and beyond Europe. As a European company, ITM will enjoy increased flexibility within its corporate structure, a simplified process for establishing new subsidiaries, enhanced mobility within the EU market and improved fundraising and partnering opportunities with other international corporations. The conversion does not impact ITM’s day-to-day business and operations, nor does it affect current collaborations or existing contracts.

During 2022 there was a continued slowdown in the biotech industry, as illustrated by an annual 26% decline in the performance of the companies included in a broad biotech index. ITM completed a confidential, direct treasury investment by a third-party institutional investor in January 2023 at a lower price than the fair value used as at December 31 2021. ITM continues to deliver on its business plan objectives by substantially increasing its revenues from its long-term supply agreement partners, such as Novartis AG. ITM continues to progress its clinical development programs (recruitments are finalized and data is expected to be released in the coming months).

As such, we believe ITM is well positioned as an oncology supplier and drug developer at the forefront of scientific and medical clinical research in the oncology space.

THE CASE FOR RENEWABLE ENERGY

The case for the need for renewable energy in today’s society is more present today than at any other time in the history of humankind. The consumption of fossil fuels continues to be a contributor to the climate change that we experience around the globe. Up until the 1950s, the largest contributor in annual global emissions was land-use change. After the 1950s, this changed sharply to the consumption of fossil fuels.

Figure 1 illustrates the proportionate contribution that gas, oil and coal has contributed to annual global emissions.



FIGURE 1. CONTRIBUTORS TO ANNUAL GLOBAL EMISSIONS FROM 1960 TO 2022¹

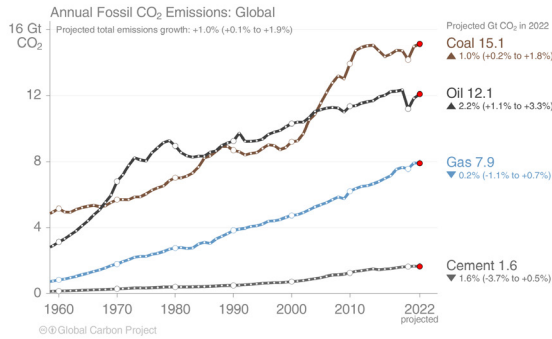
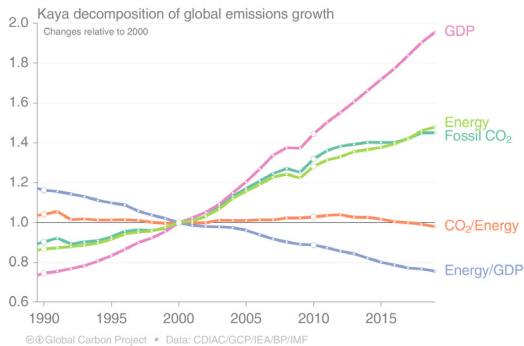


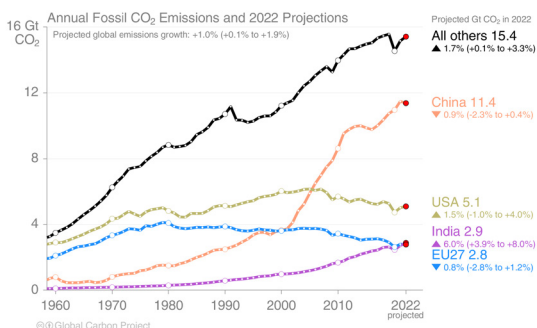
Figure 1 shows that there is plenty of opportunity to eliminate the use of coal and substitute it for renewable sources of energy including solar and wind power. As the global economy continues to grow as it has steadily done over the last century, it is important that we secure energy supplies that can continue to power this growth. Figure 2 shows the Kaya Identity, a decomposition that expresses the level of energy-related to carbon dioxide emissions as a product of different indicators such as carbon intensity (CO₂ emissions per unit of total primary energy supply (TPES)) and energy intensity (TPES per unit of GDP) to name a few. The Kaya decomposition illustrates that relative decoupling of economic growth from CO₂ emissions is driven by improved energy intensity and, recently, carbon intensity. This is a positive sign which suggests that the world economy is becoming less dependent on fossil fuels and we are able to support our growth either with less energy or with more renewable energy sources.

FIGURE 2. GLOBAL FOSSIL FUEL EMISSIONS AND GROSS WORLD PRODUCT¹



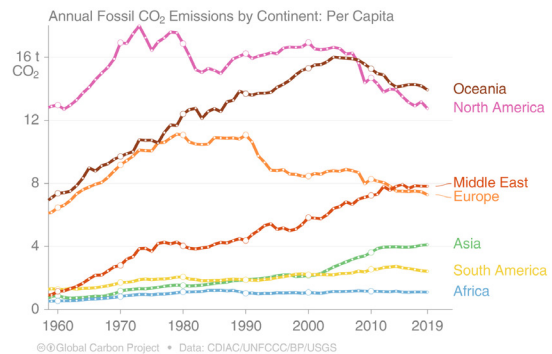
Energy is a necessary input to power global economic activity. It is a logical conclusion that those countries that have experienced the largest increase in economic growth have likely contributed the most to the annual fossil fuel emissions. Figure 3 illustrates how the proportion of the annual fossil fuel emissions by various countries has changed from 1960 to 2020.

FIGURE 3. ANNUAL FOSSIL FUEL EMISSIONS BY COUNTRY¹



Although China is the largest single contributor to annual fossil fuel emissions, Figure 4 illustrates that Oceania and North America are the largest contributors to annual fossil fuel emissions on a per capita basis. Therefore, it is necessary for Oceania and North America to become more efficient in their energy consumption by reducing fossil fuel consumption while sustaining normalized economic growth. It is imperative for China and Asia to continue to substitute the use of fossil fuel for more renewable sources of energy as they continue to sustain a higher than the average global economic growth rate.

FIGURE 4. ANNUAL FOSSIL FUEL EMISSIONS BY CONTINENT PER CAPITA¹



The economics of renewable energy generation are evolving differently in developed countries and developing ones. While the subsidies in the U.S., European Union and other developed countries are being reassessed due to their high cost, the overall market in the renewable energy and energy efficiency sectors in developing countries is in fact benefitting from an increasingly cheaper supply of renewable energy technologies and strong competition between technology providers.

Renewables are now the first choice option for expanding, upgrading and modernizing power systems around the world. Wind and solar power are now competitive with conventional sources of electricity, as their costs have plunged in recent years. These developments are reflected in the levelized cost of electricity with some renewable technologies having reached grid parity.

Currently on-shore wind, biomass geothermal and hydropower are all competitive or cheaper than coal, oil and gas-fired power stations even without financial support and despite current oil prices. Countries in the Middle East have included solar as part of their investment into a wider energy portfolio, a possible option in their “post-oil” future.

Current crude oil prices have caused many nations to reconsider the allocation of their current subsidies (both towards renewables and towards fossil fuels), which has presented an opportunity for renewable energy to transition from an energy alternative and into an energy staple. At least 27 countries have elected to decrease or end subsidies that currently regulate fuel costs for electricity generation (including coal and natural gas). Fossil fuel subsidies have previously been criticized for distorting the energy markets in favour of sources that, without their support, would not be economically viable.

It remains our view that GEEREF is playing its part in meeting the challenge of climate change. Its investors are contributing capital to a first generation of renewable energy projects. These projects are giving cleaner and more access to electricity to select populations while generating attractive financial returns.





SUSTAINABLE DEVELOPMENT GOALS

Sustainable Development Goals (“SDGs”) are a universal call to action to end poverty, protect the planet and ensure that all people enjoy peace and prosperity. It consists of a set of 17 global goals (highlighted below) spearheaded by the United Nations to tackle the root causes of poverty and unite its members together to make a positive change for both people and planet.²



GEEREF IMPACT OVERVIEW³

GEEREF has mapped its portfolio investments against SDGs. It showed that GEEREF’s investment focus on building-up new clean energy capacity in developing countries and its two-fold impact approach – the combination of enforcement of EIB standards on the project-level and measurement of impact – contribute to the achievement of four of the 17 goals.³

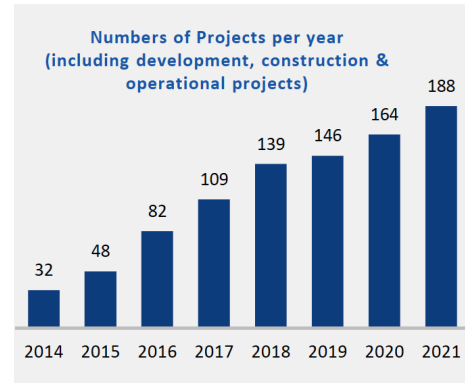
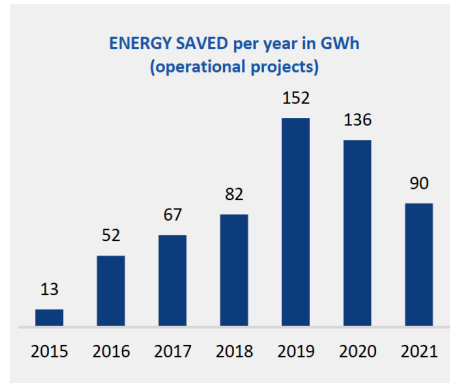
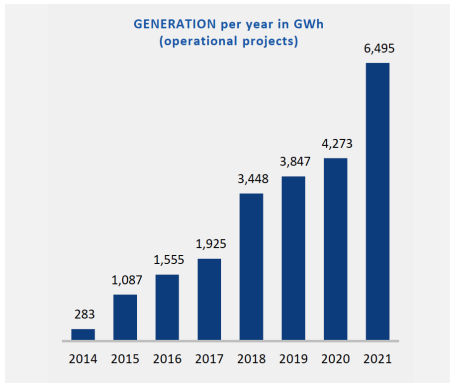
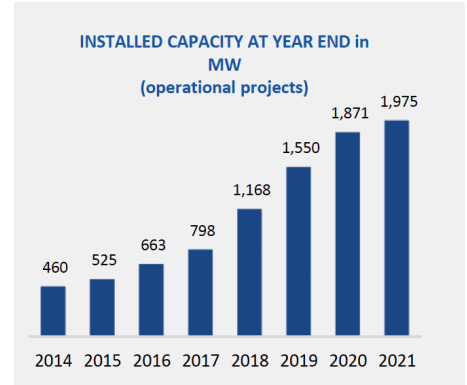
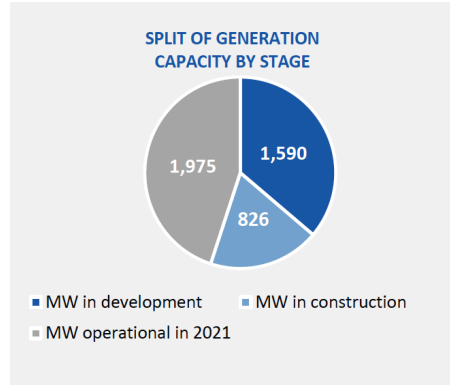
GEEREF'S DIRECT SDG CONTRIBUTION	GEEREF'S METRICS	GEEREF'S EXPECTED IMPACT
<p>GEEREF BUILDS UP NEW CLEAN ENERGY CAPACITY</p> 	<p>Capacity Installed (GW²) Electricity Generated and Saved (GWh²)</p>	<p>1.6 GW in development, 0.8 GW in construction, 2 GW in operation 6,495 GWh of electricity generated and 90 GWh of electricity saved</p>
<p>GEEREF CONTRIBUTES TO DECREASING GHG EMISSIONS IN ENERGY AND OTHER INDUSTRIES</p> 	<p>Emissions reduced (tonnes of CO₂eq)</p>	<p>3.9m tonnes of CO₂ equiv. avoided by operational projects per year</p>
<p>GEEREF CREATES EMPLOYMENT OPPORTUNITIES AND SKILLS TRAINING</p> 	<p>Number of People Employed: temporary, permanent, male, female Training delivered (hours)</p>	<p>4K permanent male jobs 1.5K permanent female jobs 9.5K temporary male jobs 5.3K temporary female jobs 111K training hours</p>
<p>GEEREF IS A PUBLIC-PRIVATE PARTNERSHIP</p> 		

On the following pages, we will show GEEREF’s portfolio metrics and how its impact has supported four key pillars including Energy, Environment, Sustainable Development and Financial Leverage.

Pillar 1: Clean Energy

In 2021, GEEREF's underlying funds had about 4.4 gigawatts ("GW") of capacity of new clean energy capacity in developing countries in different stages. Given the early stage focus of GEEREF's funds, about half of this capacity (about 2.4GW) was still in development or under construction as of December 31, 2021. Still, about 2.0GW was already operational by the end of 2021.

Despite the marginal increase in operational projects in 2021, there was a significant increase on energy generation in 2021, and this is attributed to lagged energy generation in 2020 in the context of the COVID-19 pandemic.

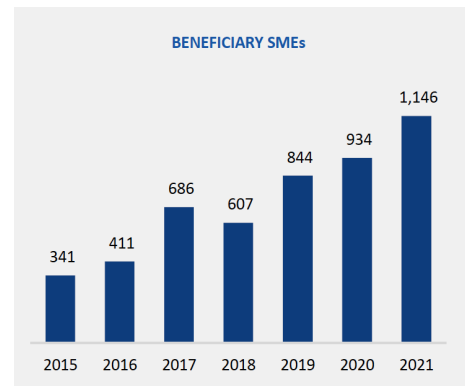
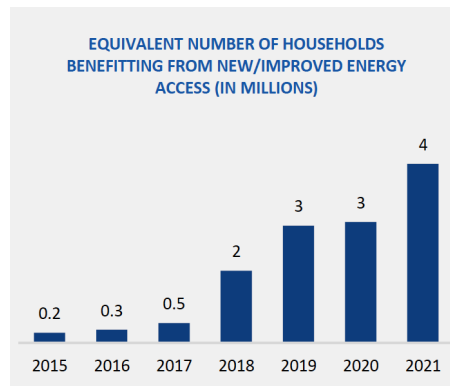
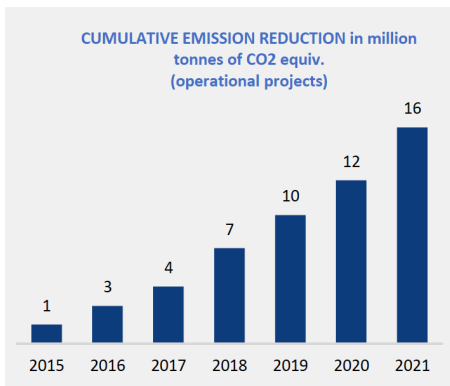


Pillar 2: Climate Mitigation / Environment

As of end 2021, GEEREF's operational projects (including projects exited by the funds) had a climate mitigation effect of about 16.0 million tonnes CO2 equivalent (cumulatively since 2015). This is equivalent to 3.6 million passenger vehicles driven for one year. This is also equivalent to the greenhouse gas emissions avoided by 693 million trash bags of waste recycled instead of landfilled and the carbon sequestered by 19.1 million acres of U.S. forests in one year.³

The 6.5 Gigawatt hours ("GWh") of electricity generated and 90 GWh saved by GEEREF's operational projects in 2021 is equivalent to the energy consumption of approximately 4.1 million households which was higher in 2021. The reason for the increase is the ease of COVID-19 restrictions which helped in the project accessibility to more households.

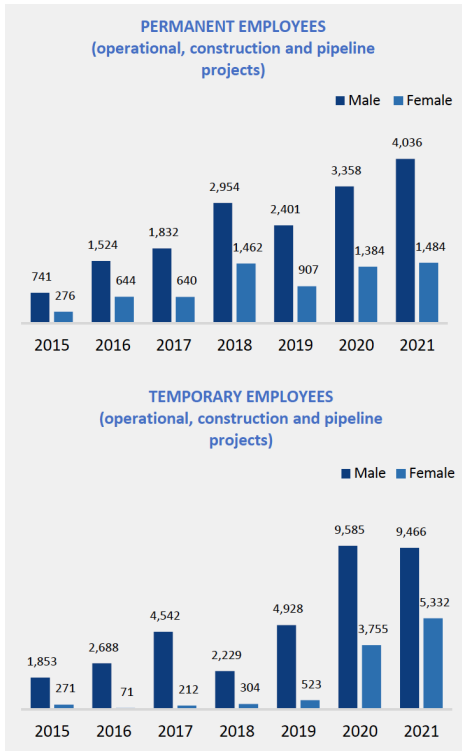
GEEREF's operational projects, projects under construction and pipeline projects benefited 1,146 beneficiary Small and medium-sized enterprises ("SMEs") in 2021.



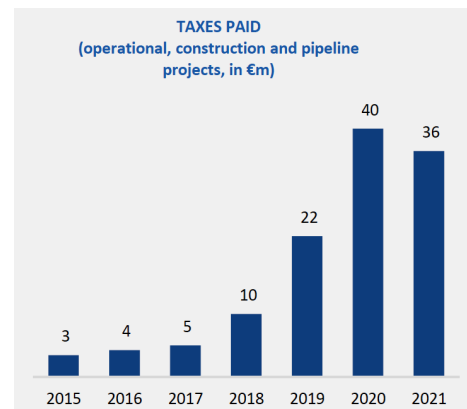
Pillar 3: Sustainable Development

As at December 31, 2021, there were a total of 5,520 permanent jobs created compared to 14,798 temporary jobs created across operational, construction and pipeline projects GEEREF projects (all employment and training figures are reported annualized as when projects are fully operational).

The amount of training hours provided by the funds and their projects increased in 2021 to 113,336 (annualized). One major reason is the reduction of training hours in one of the African funds.



The underlying projects paid an equivalent amount of €36 million in taxes locally, which is slightly lower than in 2020. These taxes support the local government institutions and their revenue-generation potential.

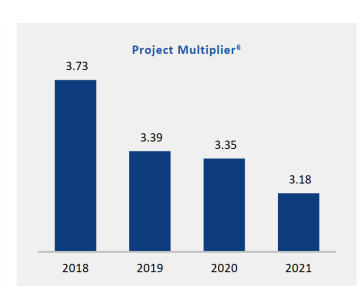
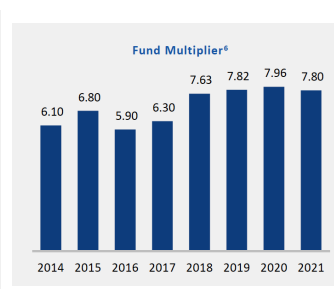
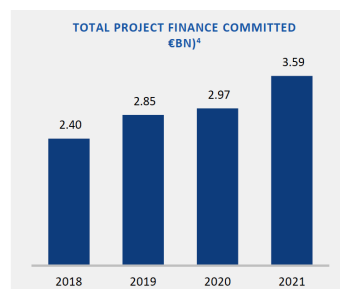
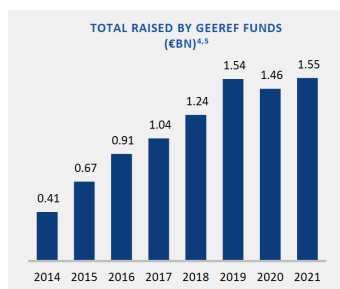
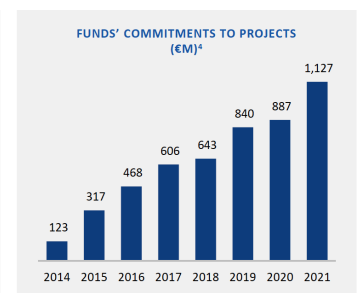
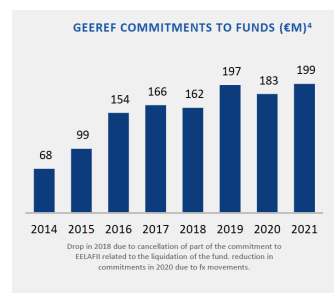


In 2021, the share of permanent positions held by female employees (26.9%) is lower than the share of temporary positions held by female employees (36%). The number of female employees has seen significant growth albeit from a low base and primarily for temporary positions.

Pillar 4: Financial Leverage

GEEREF Level

Public investors committed €132 million to GEEREF, which mobilized a further €110 million of private investor commitments. At the end of 2021, GEEREF's portfolio consisted of €199 million of commitments to 14 funds.

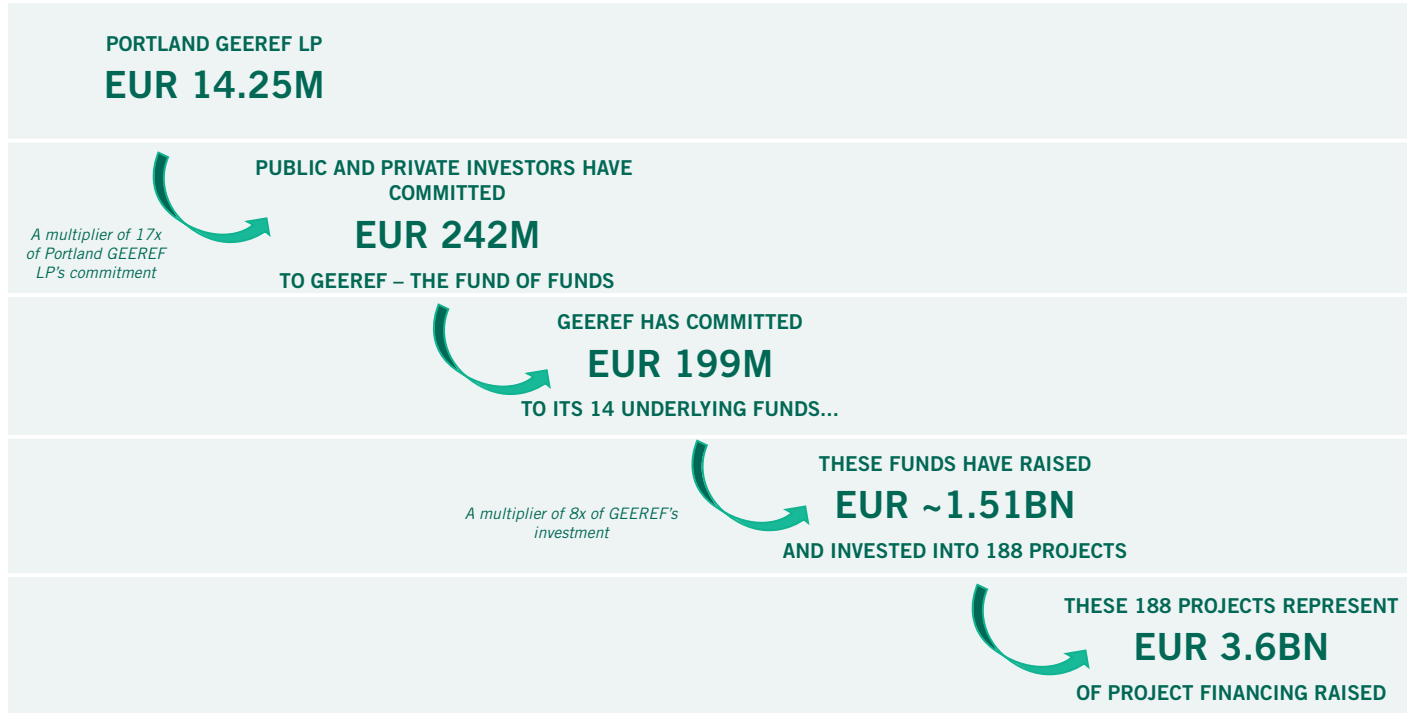


Fund Level

Based on GEEREF's 2021 aggregate commitment of €199 million, fund managers have raised a total of approximately €1.5 billion. This translates into a fund-level multiplier of 8x, which is similar to the 2020 multiplier.

A vast majority of the capital raised as of the end of 2021 – 70% – comes from Development Finance Institutions (DFIs). 30% comes from a diversified pool of private investors (asset managers, impact investors, and others). Asian funds attracted the biggest portion of private capital (~45% of the capital raised) whereas the private capital share raised by funds focusing on Africa and Latin America was significantly less.

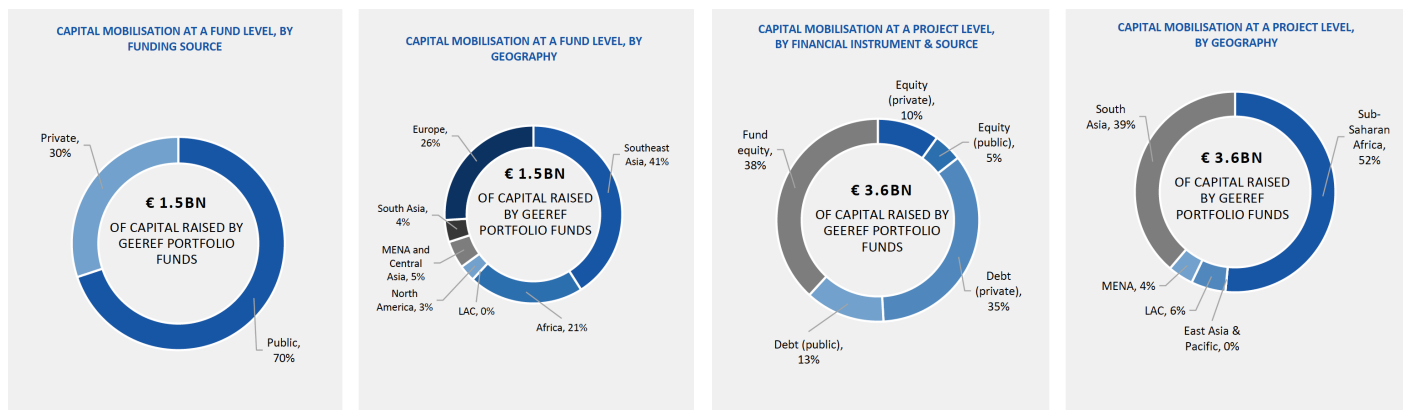
GEEREF's Commitments 2021



Project Level

By year-end 2021, the final cost of projects developed by GEEREF fund managers reached €3.6 billion, 38% of which represents their equity contribution, 10% represents private investors' equity contribution, 5% the public investors' equity support. Lenders supplied the remaining 47% of project financing: 13% stemmed from DFIs, national development banks and equivalent and, 35% from private local banks.

The total capital mobilized increased by €0.6 billion compared to 2020 and the project multiplier stabilized at 3.2x.



REGIONAL FUNDS – into which GEEREF has invested



AFRICA RENEWABLE ENERGY FUND

GEEREF has Committed €18.4 Million to the Africa Renewable Energy Fund, Managed by Berkeley Energy

AREF is a private equity fund focusing on renewable energy infrastructure investments across Sub-Saharan Africa, excluding South Africa.

AREF's primary investment focus is on renewable energy projects deploying operationally and economically mature technologies with proven and successful track records, namely small and medium-sized hydro, wind, solar photo voltaic, geothermal and biomass, thereby seeking to avoid technology risk.

AREF makes equity investments into development stage renewable energy projects and project developers, brings these projects all the way through financial close and construction into operation, and expects to generate returns through exits either on an individual basis or via consolidated portfolios of assets, regionally or by technology.

Please see below for some of the project investments that this fund has made.

Corbetti – Geothermal – Ethiopia

Corbetti is a 150 Megawatts ("MW") geothermal project located in the Corbetti Caldera, approximately 250km south-west of Addis Ababa in between the towns of Shashamene and Hawassa in the Oromia Region of Ethiopia. Corbetti signed an amended power purchase agreements ("PPA") and Implementation Agreement with the state-owned power utility Ethiopian Electric Power ("EEP") in March 2020 and drilling of the first exploration wells will commence following the PPA Effective Date.

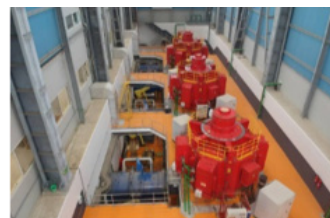


The project is to be implemented in two phases of 50MW and 100MW using condensing steam turbine technology. In addition, the project includes access road, water pipeline, well pads, geothermal production wells, steam-field gathering system, and a 15km transmission line.

The project is expected to have significant community benefits with interventions focused on health, education, agriculture, and water, with the intention to supply potable water for humans and livestock in a very dry region of Ethiopia.

Achwa 1 – Hydro – Uganda

Achwa 1 is a 42MW hydropower project located in Northern Uganda, in the districts of Pader, Gulu, and Kitgum, along the Achwa River.



The project has a 15m weir (dam) comprising 6m high radial gates, a 4.4km 'headrace' channel that carries the water to the turbine, a 200m long steel floodgate and four vertical Francis turbines. The project's estimated annual generation output is 193GWh. A community development program is underway including job creation, provision of medical supplies to local clinics, sponsorship of school fees for girls from the local community, and remediation of boreholes.

All of this information was sourced from the manager's website www.berkeley-energy.com. You can read more about Africa Renewable Energy Fund by visiting this website as well.



ARCH AFRICA RENEWABLE POWER FUND (“ARPF”)

GEEREF HAS COMMITTED €18.4 MILLION TO THE ARCH AFRICA RENEWABLE POWER FUND, MANAGED BY ARCH EMERGING PARTNERS

ARPF is a pan-African renewable energy fund. Its investment focus is on early-stage renewable energy projects to help combat climate change. The fund will develop, operate and exit de-risked, sustainable operating assets, while improving the lives of Africans by increasing their access to electricity and providing attractive employment opportunities. ARPF will invest equity across renewable energy sectors with a preference for projects in solar photovoltaic (“PV”), onshore wind, small hydro, biomass and geothermal projects.

The fund is managed by a team of highly experienced professionals that has originated and managed private sector power investments in Africa, from early-stage development through to operations. Their expertise is applied to the origination, development, financing and construction of African renewable power projects – all while ensuring affordability and strict adherence to the highest ethical and environmental standards

You can read more about ARCH Africa Renewable Power Fund by visiting its website: www.archempartners.com/africa-renewable-power



ARMSTRONG SOUTH EAST ASIA CLEAN ENERGY FUND (“Armstrong”)

GEEREF has Committed €11.6 Million to the Armstrong S.E. Asia Clean Energy Fund, Managed by Armstrong Asset Management

Armstrong is a private equity fund that invests in small-scale renewable energy and resource efficiency projects in Southeast Asia, focusing particularly on Thailand, Philippines, Indonesia and Vietnam. This strategy is driven by the high energy demand and strong market fundamentals in the region.

The investment strategy is based on a market demand supported by strong economic fundamentals; a commitment to positive social and environmental impact; risk minimization through a portfolio of small-scale projects; no technology risk; the ability to generate early cash flows; positive entry valuations due to lack of investor competition; competitive advantage as a result of the team’s local operating experience; and a clear exit strategy.

You can read more about Armstrong South East Asia Clean Energy Fund by visiting its website: www.armstrongam.com



CATALYST MENA (MIDDLE EAST & NORTH AFRICA) CLEAN ENERGY FUND

GEEREF has Committed €15.6 Million to the Catalyst Mena Clean Energy Fund, Managed by Catalyst Investment Management

Catalyst MENA (Middle East and North Africa) Clean Energy Fund is a private equity fund that invests in renewable energy infrastructure for electricity generation and small scale renewable energy and energy efficiency projects across the Middle East and Northern Africa region.

Catalyst’s primary strategic focus is to concentrate on solar energy related infrastructure, mostly solar photo voltaic. As for small scale renewable energy and energy efficiency projects, the fund’s strategy is to invest in solar thermal projects, such as for heating, cooling or chilling; as well as in small and medium-sized enterprises offering services to the renewable energy or energy efficiency industry. With a focus on Jordan, the fund may also target investments in Egypt, Morocco and Tunisia.

The investment strategy is underpinned by strong market fundamentals in the MENA region such as its large solar power potential, an enabling regulatory and policy framework, the region’s electricity demand growth as well as its transmission infrastructure prospects amongst others.

Please see below for some of the project investments that this manager has made.

Shamsuna – Aqaba Economic Zone

Shamsuna signed a 20-year-long Power Purchase Agreement with the National Electric Power Company in March of 2014. The 10MW Project with the Commercial Operations Date (“COD”) early 2016 is on a 180,000 m² land located within the Aqaba Special Economic Zone Authority. Lying within the sun-intensive Solar Belt, and with a yearly Global Horizontal Irradiance sum of up to 2400 kWh/m², Shamsuna’s Aqaba Project has ideal conditions for solar energy production. The project will avoid over 10,000 tonnes of CO₂ emissions per year and supply energy to cover the demand of more than 9,000 households.



Zara Holding Project

Zara Holdings Inc. is an established name of Jordan's tourism industry with its network of 5-star hotels and resorts that perfectly complement Jordan's sites and attractions. Solar power plants that will provide their electricity needs is a great accomplishment in driving sustainable and environmental applications for the hotel industry. Site 1 has been operational since July 2019, and Site 2 became operational in Q1 2020.

Site 1 – Karak, Jordan



Site 2 – Taibeh, Jordan



All of this information was sourced from the manager's website: www.catalystpe.com. You can read more about Catalyst MENA Clean Energy Fund by visiting this website as well: www.catalystpe.com



CAUCASUS CLEAN ENERGY FUND

GEEREF has Committed €12.2 Million to the Caucasus Clean Energy Fund, Managed by Schulze Global Investments

Caucasus Clean Energy Fund is a private equity fund that invests in small and medium scale hydropower plants in the Republic of Georgia. It targets projects in the range of 10-20 MW, focusing on introducing international best practices in respect of the construction and operation of hydropower plants, as well as their environmental and social management. The fund participates actively in the development of projects from a very early stage, although it may also be open to investments in more mature projects, and has a preference for majority ownership.

The investment strategy is underpinned by strong market fundamentals in the Caucasus region such as Georgia's large hydropower potential, an enabling regulatory and policy framework, the region's electricity demand growth and seasonality patterns, as well as the region's transmission infrastructure prospects amongst others.

You can read more about Caucasus Clean Energy Fund by visiting its website: www.cerberus.com/investment-platforms/cerberus-frontier/



Investment Management

DI FRONTIER MARKET ENERGY & CARBON FUND ("DI Frontier")

GEEREF has Committed €10.0 Million to the DI Frontier Market Energy & Carbon Fund, Managed by Frontier Investment Management

DI Frontier is a private equity fund providing equity financing to small-scale renewable energy (wind, solar and solar heating, hydro, biomass, waste to energy, geothermal), fuel switch and energy efficiency projects in Sub-Saharan Africa with a focus on East Africa, particularly Kenya and Uganda.

DI Frontier may participate actively in the development of projects from a very early stage but it is also open to investments in mature projects. Projects may be standalone such as wind farms or captive such as bagasse based power generation at sugar factories.

You can read more about DI Frontier by visiting its website: www.frontier.dk



Investment Management

FRONTIER ENERGY II ALPHA K/S ("Frontier II")

GEEREF has Committed €19.6 Million to the Frontier Energy II ALPHA K/S, Managed by Frontier Investment Management

Frontier II is a private equity fund providing equity financing to early stage renewable energy projects (wind, solar, hydro, geothermal, biomass) in Sub-Saharan Africa with a focus on East Africa, particularly Kenya, Uganda, Rwanda and Tanzania.

Frontier II is the successor fund of DI Frontier Market Energy & Carbon Fund, to which GEEREF committed €10.0 million.

DI Frontier may participate actively in the development of projects from a very early stage but it is also open to investments in mature projects. The Frontier Investment Management team has a very hands-on and integrated approach to project development.

You can read more about Frontier II by visiting its website: www.frontier.dk



EMERGING ENERGY LATIN AMERICA FUND II (“EELAF II”)

GEEREF HAS COMMITTED €6.7 MILLION TO THE EMERGING ENERGY LATIN AMERICA FUND II, MANAGED BY EMERGING ENERGY AND ENVIRONMENT

EELAF II is a private equity fund providing equity financing to renewable energy infrastructure in Latin America, principally in the high growth economies of Brazil, Mexico, Peru, Chile, and Colombia. The fund mainly invests in companies within the energy related sectors of hydroelectricity, wind power generation, and solar energy.

EELAF II may also invest in regional mid-market companies that provide support and energy services to the renewable and energy efficient sectors using market proven technologies.

You can read more about Emerging Energy Latin America Fund II by visiting its website: www.emergingenergy.com



EVOLUTION ONE FUND (“Evolution One”)

GEEREF has Committed €4.9 Million to the Evolution One Fund, Managed by Inspired Evolution

Evolution One is a private equity fund providing equity financing to projects on the clean energy and clean technologies sectors in the Southern African Development Community.

It focuses on the following sectors and sub-sectors: cleaner energy generation and energy efficiency; cleaner production technologies and processes; air quality and emissions control; water quality and management; waste management; agribusiness and forestry; natural products, organics and natural health; sustainable buildings and environmental real estate.

Evolution One makes early stage and later stage development, expansion or mature equity and equity-related investments, primarily for control or significant minority positions in market-leading growth businesses.

Evolution One has currently reached the end of its investment period.

You can read more about Evolution One by visiting its website: www.inspiredevolution.co.za



EVOLUTION II FUND (“Evolution II”)

GEEREF has Committed €19.7 Million to the Evolution II Fund, Managed by Inspired Evolution

Evolution II is a private equity fund providing equity financing to projects on the clean energy and clean technologies sectors across Sub-Saharan Africa, including South Africa. Launched in late 2016/early 2017, Evolution II is the successor fund of Evolution One.

It focuses on the following two principal investment themes: clean energy infrastructure-type development and project finance investments; and energy and resource efficiency growth investments – and the value chains that support them. The key investment sectors and sub-sectors include renewable and sustainable energy power and electricity generation, energy efficiency, water efficiency, agribusiness efficiency, waste efficiency and environmental services.

Evolution II makes greenfield and early stage infrastructure development, project finance, growth equity and equity-related investments, primarily for control or significant minority positions, in clean energy infrastructure or market-leading growth businesses in its target sectors.

You can read more about EVOLUTION II by visiting its website: www.inspiredevolution.co.za



MGM SUSTAINABLE ENERGY FUND

GEEREF has Committed €12.4 Million to the MGM Sustainable Energy Fund, Managed by MGM Innova Capital LLC

MSEF is a private equity fund providing equity and mezzanine financing to projects in the demand-side energy efficiency and renewable energy sectors in Colombia, Mexico, Central America and the Caribbean region.

The fund will seek to invest 60% of its committed capital in energy efficiency projects (residential sector: consumer financing for green appliances; commercial sector: hotels, hospitals, other large buildings; municipal sector: street lighting); and 40% in renewable energy projects (proven technologies including hydro expansion/rehabilitation, solar and wind).

MSEF has currently reached the end of its investment period. The fund manager has raised a successor fund, MSEF II, to which GEEREF has committed US\$16.9 million.

You can read more about MGM Sustainable Energy Fund by visiting its website: <https://capital.mgminnovagroup.com/funds/msef/>



MGM SUSTAINABLE ENERGY FUND II

GEEREF HAS COMMITTED €15.9 MILLION TO THE MGM SUSTAINABLE ENERGY FUND II, MANAGED BY MGM INNOVA CAPITAL MANAGEMENT LLC

MSEF II is a private equity fund providing equity and mezzanine financing to projects in the demand-side energy efficiency and renewable energy sectors in Latin America and the Caribbean region. MSEF II is the successor fund of MSEF, to which GEEREF committed.

The fund will seek to scale up what has been achieved with MSEF by seeking to invest 65% of its committed capital in energy efficiency projects (residential sector: consumer financing for green appliances; commercial sector: hotels, hospitals, other large buildings; municipal sector: street lighting); and 35% in renewable energy projects (proven technologies including hydro expansion/rehabilitation, solar and wind).

You can read more about MGM Sustainable Energy Fund II by visiting its website: <https://capital.mgminnovagroup.com/funds/msef-ii/>



RENEWABLE ENERGY ASIA FUND

GEEREF has Committed €12.5 Million to the Renewable Energy Asia Fund, Managed by Berkeley Energy

REAF is a private equity fund focusing on renewable energy infrastructure investments across South and South East Asia.

REAF targets markets and assets where value is supported by maturing and expanding local renewable energy legislation, deregulation of the electricity sector and demographic and commercial drivers under-pinning future demand growth for power. REAF's investment activity has focused on the substantial opportunity available in the Philippines and the Indian markets.

REAF's primary investment focus is on renewable energy projects deploying operationally and economically mature technologies with proven and successful track records, namely small and medium-sized hydro, wind, solar photo voltaic, geothermal and biomass, thereby seeking to avoid technology risk.

REAF makes equity investments into development stage renewable energy projects and project developers, brings these projects all the way through financial close and construction into operation, and expects to generate returns through exits either on an individual basis or via consolidated portfolios of assets, regionally or by technology.

REAF has currently reached the end of its investment period.



RENEWABLE ENERGY ASIA FUND II

GEEREF has Committed €14.9 Million to the Renewable Energy Asia Fund II, Managed by Berkeley Energy

REAF II is a private equity fund focusing on renewable energy infrastructure investments across South and South East Asia. REAF II is the successor fund of REAF, to which GEEREF committed €12.5 million.

REAF II targets markets and assets where value is supported by maturing and expanding local renewable energy legislation, deregulation of the electricity sector and demographic and commercial drivers under-pinning future demand growth for power, most notably India, the Philippines and Indonesia.

REAF II's primary investment focus is on renewable energy projects deploying operationally and economically mature technologies with proven and successful track records, namely small and medium-sized hydro, wind, solar photo voltaic, geothermal and biomass, thereby seeking to avoid technology risk.

REAF II makes equity investments into development stage renewable energy projects and project developers, brings these projects all the way through financial close and construction into operation, and expects to generate returns through exits either on an individual basis or via consolidated portfolios of assets, regionally or by technology.

Please see below for some of the project investments that this fund has made.

Prakreetee – Solar – India

Prakreetee Solar is a 10MW operational solar power project developed by Berkeley Energy through its Indian portfolio entity, Prakreetee Solar Energy Godawari Private Limited in the Beed District in the state of Maharashtra, India. The project is located adjacent to the 80 MW Mirkala Wind project, also developed by Berkeley Energy under REAF. The project, operational since Q4 2017, is constructed on 21 hectares of land. The project comprises solar PV modules, 2km 33 kilovolt ("kV") transmission line, and a 33kV link to the existing substation at the site.

The project has well-developed quality management systems and has obtained the International Organization for Standardization ("ISO") ratings viz. ISO 9001:2015; ISO 14001:2015 and ISO 45001: 2018.

Phase 2 (10MW) is currently under advanced stages of development, with 21 hectares of land acquired and grid connectivity approval secured.



SKE – Hydro – Indonesia

Selo Kencana Energi (“SKE”) is a portfolio company of REAF II owning the ‘Luduk Gadang’ 8MW run-of-the-river hydropower project located in South Solok Regency, West Sumatra, about 170km southeast of the city of Padang, Indonesia. The project has been in operation since 2014.

The project was acquired in Q4 2016, and Berkeley Energy has made several improvements, which includes optimization of the civil structure, health and safety measures and an upgrade of the electromechanical equipment. A fish passage is to be implemented to mitigate any impacts to migratory fish.



All of this information was sourced from the manager’s website www.berkeley-energy.com. You can read more about Renewable Energy Asia Fund II by visiting this website as well.



SOLARARISE INDIA PROJECTS PRIVATE LIMITED (“SolarArise”)

GEEREF has Committed €9.9 Million to SolarArise India Projects Private Limited, an India Focused Solar Asset Vehicle

SolarArise is an India focused solar asset vehicle that invests in grid-connected solar PV projects in India, to provide steady annuity-like cash returns to investors. This strategy provides attractive returns at low risk and is geared to provide capital for sustainable clean renewable power.

The investment strategy is based on the rising market demand for power in India; the commitment to provide clean renewable energy with a positive environmental impact; the use of proven and established technology to minimize performance risk; minimal execution and operation risk through a diversified portfolio; a quick investment cycle to generate revenue; and a strong and experienced management team capable of building and managing a large solar portfolio.

Telangana I

The solar power plant Telangana I at Palwai village near Gadwal in the Mahbubnagar district of Telangana is a 12MW photovoltaic power station, commissioned in June 2016. It was constructed using 38,430 solar modules. It covers an area of 40 acres and supplies about 18,000 people with energy.

Maharashtra I

The solar power plant Maharashtra I at Chatgaon Village, Beed District, State of Maharashtra, India is a 67.2MW photovoltaic power station, commissioned in August 2017. It was constructed using 102,241 solar modules. It covers an area of 306 acres and supplies about 126,000 people with energy.



All of this information was sourced from the manager’s website www.solararise.com. You can read more about SolarArise by visiting this website as well.



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COMPILATION ENGAGEMENT REPORT

To the Management of Portland Global Energy Efficiency and
Renewal Energy Fund LP

On the basis of information provided by management, we have compiled the statement of financial position of Portland Global Energy Efficiency and Renewable Energy Fund LP as at December 31, 2022, the statement of comprehensive income (loss), statement of changes in partners' equity and statement of cash flows for the year then ended, and Note 1, which describes the basis of accounting applied in the preparation of the compiled financial information and other explanatory information ("financial information").

Management is responsible for the accompanying financial information, including the accuracy and completeness of the underlying information used to compile it and the selection of the basis of accounting.

We performed this engagement in accordance with Canadian Standard on Related Services (CSRS) 4200, *Compilation Engagements*, which requires us to comply with relevant ethical requirements. Our responsibility is to assist management in the preparation of the financial information.

We did not perform an audit engagement or a review engagement, nor were we required to perform procedures to verify the accuracy or completeness of the information provided by management. Accordingly, we do not express an audit opinion or a review conclusion or provide any form of assurance on the financial information.

Readers are cautioned that the financial information may not be appropriate for their purposes.

A handwritten signature in black ink that reads 'KPMG LLP' in a cursive, slanted font. A horizontal line is drawn underneath the signature.

Chartered Professional Accountants, Licensed Public Accountants

Toronto, Canada

June 9, 2023

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Statement of Financial Position
(Expressed in Canadian dollars)

December 31, 2022, with comparative information for 2021

	2022	2021
Assets		
Cash and cash equivalents	\$ 719,666	\$ 646,848
Investments, at fair value through profit or loss (cost - \$14,312,564) (note 4)	14,983,121	16,476,364
Other receivables	7,927,366	6,797,318
Prepaid expenses	–	112,003
	\$ 23,630,153	\$ 24,032,533
Liabilities and Partners' Equity		
Liabilities:		
Accrued fees and expenses	\$ 290,556	\$ 280,662
Partners' equity (note 2):		
General Partner's capital	50	50
Class A	1,803,510	1,889,370
Class F	15,774,234	16,240,755
Class O	4,613,501	4,501,321
Class O2	1,148,302	1,120,375
	23,339,597	23,751,871
	\$ 23,630,153	\$ 24,032,533

See accompanying notes to financial information.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Statement of Comprehensive Income (Loss)
(Expressed in Canadian dollars)

Year ended December 31, 2022, with comparative information for 2021

	2022	2021
Revenue:		
Interest income for distribution purposes	\$ 14,629	\$ 924
Investment income	1,038,732	1,076,973
Foreign currency gain (loss) on cash and other net assets	91,316	(461,367)
Realized gain (loss) on investments	406,125	(53,837)
Change in unrealized depreciation of investments	(830,875)	(468,563)
	719,927	94,130
Expenses:		
Management fees	167,477	177,599
Fund expenses	54,882	64,338
Professional fees	6,744	535
Legal fees	2,982	2,539
Agent's commission, promoter fee and organizational expenses	124,160	124,160
Operating expenses from underlying funds	–	240
Bank charges	–	308
	356,245	369,719
Net comprehensive income (loss)	\$ 363,682	\$ (275,589)

See accompanying notes to financial information.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Statement of Changes in Partners' Equity
(Expressed in Canadian dollars)

Year ended December 31, 2022, with comparative information for 2021

2022	General Partner	Class A	Class F	Class O	Class O2
Balance, December 31, 2021	\$ 50	\$ 1,889,370	\$ 16,240,755	\$ 4,501,321	\$ 1,120,375
Distributions credited to partners	–	(74,572)	(701,384)	–	–
Net comprehensive income (loss)	–	(11,288)	234,863	112,180	27,927
Balance, December 31, 2022	\$ 50	\$ 1,803,510	\$ 15,774,234	\$ 4,613,501	\$ 1,148,302

2021	General Partner	Class A	Class F	Class O	Class O2
Balance, December 31, 2020	\$ 50	\$ 2,042,715	\$ 17,109,698	\$ 4,512,870	\$ 1,123,241
Net contributions	–	(15,097)	15,097	–	–
Distributions credited to partners	–	(74,718)	(686,396)	–	–
Net comprehensive loss	–	(63,530)	(197,644)	(11,549)	(2,866)
Balance, December 31, 2021	\$ 50	\$ 1,889,370	\$ 16,240,755	\$ 4,501,321	\$ 1,120,375

See accompanying notes to financial information.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Statement of Cash Flows
(Expressed in Canadian dollars)

Year ended December 31, 2022, with comparative information for 2021

	2022	2021
Cash flows from (used in) operating activities:		
Net comprehensive income (loss)	\$ 363,682	\$ (275,589)
Adjustments to reconcile net income to net cash provided by (used in) operating activities:		
Realized gain (loss) on investments	(406,125)	53,837
Change in unrealized depreciation on investments	830,875	468,562
Increase in other receivables	(1,130,047)	(600,764)
Decrease (increase) in prepaid expenses	112,003	(50,132)
Increase (decrease) in accrued fees and expenses	9,893	(315,224)
Sale of investments	1,068,493	2,311,350
Purchase of investments	–	(479,052)
	848,774	1,112,988
Cash flows used in investing activities:		
Amounts paid on redemption of units	(26,492)	–
Distributions paid to partners	(749,464)	(750,641)
	(775,956)	(750,641)
Increase in cash and cash equivalents	72,818	362,347
Cash and cash equivalents, beginning of year	646,848	284,501
Cash and cash equivalents, end of year	\$ 719,666	\$ 646,848
Distributions paid	\$ 749,464	\$ 750,641

See accompanying notes to financial information.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information
(Expressed in Canadian dollars)

Year ended December 31, 2022

Portland Global Energy Efficiency and Renewable Energy Fund LP (the "Partnership") is a limited partnership established under the laws of the Province of Ontario on September 13, 2013. Pursuant to the partnership agreement, Portland General Partner (Ontario) Inc. (the "General Partner") is responsible for the management of the Partnership. The General Partner has engaged Portland Investment Counsel Inc. (the "Manager") to direct the day-to-day business, operations and affairs of the Partnership, including management of the Partnership's portfolio on a discretionary basis and distribution of the units of the Partnership. The head office of the Partnership is located at 1375 Kerns Road, Suite 100, Burlington, Ontario L7P 4V7.

The Partnership has the ability to issue an unlimited number of Class A, Class F, Class O and Class O2 units. Each class of units has different fees and expenses, as outlined in its latest offering memorandum dated December 23, 2013, and as amended thereafter and as may be amended from time to time ("Offering Memorandum").

The Partnership was formed for the purpose of investing primarily in B units of the Global Energy Efficiency and Renewable Energy Fund ("GEEREF"), advised by the European Investment Fund and sub-advised by the European Investment Bank. GEEREF is a private equity and infrastructure fund of funds, investing in equity or quasi-equity for primarily energy efficiency and renewable energy projects in developing countries.

1. Significant accounting policies:

(a) Basis of presentation:

The financial information of the Partnership have been prepared in accordance with the following accounting policies:

These financial information are solely for the information and use of the partners, third parties and investors of the Partnership. The financial information are not intended to be used by anyone other than the specified users or for any other purpose.

The preparation of the financial information requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial information and the reported amounts of revenue and expenses during the year. Although these estimates are based on management's best knowledge of current events and actions, actual results could differ from those estimates and the difference could be material.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

1. Significant accounting policies (continued):

(b) Functional and presentation currency:

Items included in the Partnership's financial information are measured using the currency of the primary economic environment in which the Partnership operates (the "functional currency"). The financial information are presented in Canadian dollars, which is the Partnership's functional and presentation currency.

Transactions in currencies other than the Canadian dollar are translated at the rate of exchange prevailing at the transaction date. Assets and liabilities denominated in currencies other than the Canadian dollar are translated at the applicable exchange rates prevailing at the reporting date. Resulting exchange differences are recognized in the statement of comprehensive income (loss).

(c) Cash and cash equivalents:

Cash and cash equivalents are classified as loans and receivables and are recorded at amortized cost, which approximates fair value. The Partnership considers highly liquid investments with an original maturity date of three months or less that are readily convertible to known amounts to cash and which are subject to an insignificant risk of changes in value to be cash and cash equivalents.

(d) Financial instruments:

Financial instruments measured at fair value are classified in one of three fair value hierarchy levels, based on the lowest level input that is significant to the fair value measurement in its entirety. The inputs or methodologies used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

1. Significant accounting policies (continued):

(e) Valuation of investments:

The fair value of financial assets and liabilities traded in active markets (such as publicly traded derivatives and trading securities) is based on quoted market prices. The Partnership uses the last traded market price for both financial assets and financial liabilities where the last traded price falls within that day's bid-ask spread. In circumstance where the last traded price is not within the bid-ask spread, the Manager determines the point within the bid-ask spread that is most representative of fair value based on the specific facts and circumstances.

Investments in other investment funds are measured using the most recently published net asset value per unit, unless the Manager believes the net asset value per unit is not indicative of fair value or is not available. In such circumstances, the Manager will determine the carrying value based on its judgment under the circumstances to ensure the investments are included at fair value.

B units of GEEREF are initially measured at the amount paid plus transaction costs. Actualization interest is considered a transaction cost and is included in the cost to acquire B units. Subsequent to acquisition, B units are measured at the amount paid, plus an accrual for amounts owing on the B units in accordance with the GEEREF prospectus, referred to as waterfall distributions. Such amounts are included as Other receivables on the statement of financial position. As GEEREF liquidates its investments and cash becomes available to distribute, waterfall distributions will be declared and paid in the following sequence:

- (i) holders of B units have their commitments repaid;
- (ii) holders of B units receive a distribution of 4% per annum;
- (iii) shareholders have their commitments repaid;
- (iv) holders of B units receive a distribution of 6% per annum;

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

1. Significant accounting policies (continued):

- (v) 95% of the remaining distributions are allocated pro rata based on the percentage of capital commitment made by each investor in A shares and B units (and within each class of shares and B units, on the basis of each respective class of share and B unit capital contribution); and
- (vi) 5% of the remaining distributions are allocated as carried interest to C units, which are held by the European Investment Fund as fund advisor to GEEREF.

Since the Partnership is contractually entitled to these amounts, the Partnership will include them as a receivable unless collectability is no longer assured. The net asset value of GEEREF is approximately €181.9 million as at December 31, 2022 and, therefore, the Manager is of the view that collectability is assured.

(f) Financial assets and financial liabilities:

(i) Initial measurement and classification:

Financial assets and financial liabilities at fair value through profit or loss ("FVTPL") are initially recognized on the trade date, at fair value, with transaction costs recognized in the statement of comprehensive income (loss). Other financial assets and financial liabilities are recognized on the date on which they are originated at fair value.

The Partnership classifies financial assets and financial liabilities into the following categories:

- Financial assets at FVTPL: debt securities, equity investments and derivative financial instruments.
- Financial assets at amortized cost: all other financial assets.
- Financial liabilities at FVTPL: derivative financial instruments and securities sold short, if any.
- Financial liabilities at amortized cost: all other financial liabilities.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

1. Significant accounting policies (continued):

(ii) Recognition:

Financial assets and liabilities at FVTPL are recognized when the Partnership becomes party to the contractual provisions of the instrument. Recognition takes place on the trade date where the purchase or sale of an investment is under a contract whose terms require delivery of the instrument within the timeframe established by the market concerned.

The Partnership's obligation for net assets attributable to holders of redeemable units is presented at the redemption amount. The Partnership's accounting policies for measuring the fair value of its investments and derivatives are identical to those used in measuring its net asset value for transactions with unitholders.

(g) Cost of investments:

The cost of investments represents the amount paid for each security and is determined on an average cost basis, including commissions and other portfolio transaction costs.

(h) Investment transactions and income:

Investment transactions are accounted for on the trade date. Interest income is accrued daily and dividend income is recognized on the ex-dividend date. Realized gains and losses from investment transactions are calculated on an average cost basis.

The interest income for distribution purposes shown on the statement of comprehensive income (loss) represents the coupon interest received by the Partnership accounted for on an accrual basis. The Partnership does not amortize premiums paid or discounts received on the purchase of fixed income securities, except for zero coupon bonds, which are amortized on a straight-line basis.

Realized gain (loss) on investments and unrealized appreciation (depreciation) of investments are determined on an average cost basis.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

2. Partners' equity:

The Partnership is permitted to have an unlimited number of classes of units, having such terms and conditions as the Manager may determine. Additional classes may be offered in future on different terms, including different fee and dealer compensation terms and different minimum subscription levels. Each unit of a class represents an undivided ownership interest in the net assets of the Partnership attributable to that class of units.

The General Partner has designated four classes of units:

- Class A units - available to all investors who meet the minimum investment criteria;
- Class F units - generally available to investors who meet the minimum investment criteria and who purchase their units through a fee-based account with their registered dealer;
- Class O units - may be issued to certain institutions or other investors; and
- Class O2 units - may be issued to certain institutions and other investors and are non-voting units.

The Partnership endeavors to invest its capital in appropriate investments in conjunction with its investment objectives, as outlined in its Offering Memorandum.

In accordance with the limited partnership agreement, the General Partner contributed \$50 to the Partnership. No units were issued to the General Partner in exchange for this contribution. Net profit or loss of the Partnership is allocated to the General Partner in accordance with its proportionate allocation, which is 0.001%.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

2. Partners' equity (continued):

Below is a summary of the unit transactions:

2022	General Partner	Class A	Class F	Class O	Class O2
Balance, December 31, 2021	–	31,072	250,279	62,061	15,447
Net contributions (redemptions)	–	–	(425)	–	–
Balance, December 31, 2022	–	31,072	249,854	62,061	15,447

2021	General Partner	Class A	Class F	Class O	Class O2
Balance, December 31, 2020	–	31,316	250,208	62,061	15,447
Net contributions (redemptions)	–	(244)	71	–	–
Balance, December 31, 2021	–	31,072	250,279	62,061	15,447

3. Financial risk management:

This note presents information about the Partnership's exposure to each of the risks below and the Partnership's objectives, policies and processes for measuring and managing risk.

The following summary is not intended to be a comprehensive outline of all risks and investors should refer to the Partnership's current Offering Memorandum for a more detailed discussion of the risks inherent in investing in the Partnership:

(a) Market risk:

The success of the Partnership's activities may be affected by general economic and market conditions, such as interest rates, availability of credit, inflation rates, economic uncertainty, changes in laws, and national and international political circumstances. These factors may affect the value of GEEREF and may have an impact on the timing and/or ability to affect a liquidity event.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

3. Financial risk management (continued):

The Partnership is exposed to a number of risks through its financial instruments, comprising cash, interest receivable and other receivables. Risk management relates to the active management of risks associated with all areas of the Partnership and its operating environment. The financial instruments are exposed to liquidity risk, credit risk, currency risk and concentration risk.

(b) Liquidity risk:

Liquidity risk is the risk that the Partnership will encounter difficulty in meeting obligations associated with its financial liabilities. Since units are not redeemable until there is a liquidity event, the Partnership's main source of liquidity risk lies in its ability to pay its ongoing operating expenses and its investment administration fees. The Partnership maintains a cash reserve in order to fund these obligations and receives interest income from its investments. Should the need arise, the Partnership may also borrow to meet its obligations.

(c) Credit risk:

Credit risk is the possibility that a loss may occur from the insolvency or default of a counterparty who fails to perform according to the terms of a contract. The Partnership's cash and cash equivalents are maintained at a large financial institution that is a joint venture of two banks with an Standard & Poor's short-term debt credit rating of A-1 and A-1+. There are no accounts receivable overdue as at December 31, 2022.

(d) Currency risk:

Foreign currency risk is the possibility that revenue or expenses will change in value due to future fluctuations in exchange rates. The Partnership's revenue is in Canadian dollars and Euros and its expenses are in Canadian dollars. As at December 31, 2022, the Partnership had not entered into any foreign currency forward contracts, thereby increasing its exposure to fluctuations in exchange rates on its holdings that are denominated in Euro.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

3. Financial risk management (continued):

(e) Concentration risk:

Concentration risk arises as a result of the concentration of exposures within the same category, whether it is geographical location, product type, industry sector or counterparty type. The Partnership has concentration risk because it primarily invests in GEEREF, which has exposure to the infrastructure and development sector in select developing countries. Accordingly, regulatory, economic or political changes associated with that industry and region are likely to have an impact on the value of the Partnership's investments.

4. Fair value of financial instruments:

Financial assets at FVTPL were as follows:

2022:

Investment	Number of shares	Price per share	Fair value	Cost	Unrealized gain
Newlook Capital Industrial Services LP, Class D	250	\$ 284	\$ 71,048	\$ 892	\$ 70,156
Newlook Capital Industrial Services LP, Class C	1,750	284	497,333	1	497,332
Newlook Capital Industrial Services General Partner	53	1	53	1	52
GEEREF B Units	936	14,701	13,754,234	14,022,495	(268,261)
ITM AG INVESTMENT TRUST - NO LOAD PTL185	3,780	141	533,803	189,175	344,628
ITM AG Investment LP - Ser O	1,914	66	126,650	100,000	26,651
Total			\$ 14,983,121	\$ 14,312,564	\$ 670,558

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

4. Fair value of financial instruments (continued):

2021:

Investment	Number of shares	Price per share	Fair value	Cost	Unrealized gain
Newlook Capital Industrial Services LP, Class D	250	\$ 625	\$ 156,185	\$ 892	\$ 155,293
Newlook Capital Industrial Services LP, Class C	1,750	633	1,107,522	262,275	845,247
Newlook Capital Industrial Services General Partner	53	3,625	192,101	1	192,100
GEEREF B Units	936	14,607	13,666,544	14,022,495	(355,951)
ITM AG INVESTMENT TRUST - NO LOAD PTL185	3,780	203	767,567	189,175	578,392
ITM AG Investment LP - Ser O	1,914	97	186,352	100,000	86,352
Portland Private Income Preferred Shares	40,009	10	400,093	400,093	-
Total			\$ 16,476,364	\$ 14,974,931	\$ 1,501,433

The cost of GEEREF B units includes \$102,437 (2021 - \$102,437) in actualization interest paid upon acquisition of GEEREF B units.

(a) Fair value hierarchy:

Fair value measurements are classified into a fair value hierarchy by reference to the observability and significance of the inputs used in measuring fair value. The hierarchy prioritizes the inputs to valuation techniques used to measure fair value based on their observable or unobservable nature.

The three levels are as follows:

- Level 1 - inputs that reflect unadjusted quoted prices in active markets for identical assets or liabilities that the Partnership has the ability to access at the measurement date;
- Level 2 - inputs other than quoted prices that are observable for the asset or liability either directly or indirectly, including inputs in markets that are not considered to be active; and

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

4. Fair value of financial instruments (continued):

- Level 3 - inputs for the asset or liability that are not based on observable market data.

The level in the fair value hierarchy within which the fair value measurement is categorized in its entirety is determined on the basis of the lowest level input that is significant to the fair value measurement in its entirety. For this purpose, the significance of an input is assessed against the fair value measurement in its entirety. If a fair value measurement uses observable inputs that require significant adjustment based on unobservable inputs, that measurement is a Level 3 measurement. Assessing the significance of a particular input to the fair value measurement in its entirety requires judgment, considering factors specific to the asset or liability.

The determination of what constitutes "observable" requires significant judgment by the Partnership. The Partnership considers observable data to be market data that is readily available, regularly distributed or updated, reliable and verifiable, not proprietary, and provided by independent sources that are actively involved in the relevant market.

The following tables analyze the Partnership's financial assets and liabilities measured at fair value within the fair value hierarchy:

2022	Level 1	Level 2	Level 3	Total
Equities - long	\$ -	\$ -	\$ 53	\$ 53
Investment funds	-	-	14,983,068	14,983,068
	\$ -	\$ -	\$ 14,983,121	\$ 14,983,121

2021	Level 1	Level 2	Level 3	Total
Equities - long	\$ -	\$ -	\$ 192,101	\$ 192,101
Investment funds	-	400,093	15,884,170	16,284,263
	\$ -	\$ 400,093	\$ 16,076,271	\$ 16,476,364

During the year ended December 31, 2021, there were no transfers between levels.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

4. Fair value of financial instruments (continued):

Financial instruments that trade in markets that are not considered to be active but are valued based on quoted market prices, dealer quotations or alternative pricing sources supported by observable inputs are classified within Level 2. These include investments in other partnerships that can be liquidated in line with the Partnership's actual redemption terms to meet investor liquidity requirements. As Level 2 investments include positions that are not traded in active markets and/or are subject to transfer restrictions, valuations may be adjusted to reflect illiquidity and/or non-transferability, which are generally based on available market information.

The Fund's Level 3 investments are based on the net asset value of the underlying Fund as reported by the underlying Fund's Manager.

The following tables reconcile the Partnership's Level 3 fair value measurement of financial instruments for the years ended December 31, 2022 and 2021:

	2022	2021
Balance at the beginning of the year	\$ 16,076,271	\$ 18,072,441
Proceeds from sales during the year	–	(1,627,607)
Unrealized appreciation (depreciation) of investments	(1,093,150)	(368,563)
Balance at the end of the year	\$ 14,983,121	\$ 16,076,271

(b) Financial instruments not measured at fair value:

Financial instruments not measured at FVTPL are short-term financial assets and financial liabilities which carrying amounts approximate fair values.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

5. Classification of financial assets and financial liabilities:

The tables below set out the classifications of the carrying amounts of the Partnership's financial assets and financial liabilities into categories of financial instruments:

2022	FVTPL	Financial assets at amortized cost	Financial liabilities at amortized cost	Total carrying amount
Cash and cash equivalents	\$ –	\$ 719,666	\$ –	\$ 719,666
Investments	14,983,121	–	–	14,983,121
Other receivables	–	7,927,366	–	7,927,366
Accrued fees and expenses	–	–	(290,556)	(290,556)
	\$ 14,983,121	\$ 8,647,032	\$ (290,556)	\$ 23,339,597

2021	FVTPL	Financial assets at amortized cost	Financial liabilities at amortized cost	Total carrying amount
Cash and cash equivalents	\$ –	\$ 646,848	\$ –	\$ 646,848
Investments	16,476,364	–	–	16,476,364
Other receivables	–	6,797,318	–	6,797,318
Prepaid expenses	–	112,003	–	112,003
Accrued fees and expenses	–	–	(280,662)	(280,662)
	\$ 16,476,364	\$ 7,556,169	\$ (280,662)	\$ 23,751,871

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

6. Agreement and fees:

(a) Investment management agreement:

The Manager is a corporation formed under the laws of the Province of Ontario and has been engaged as the Manager to assist the General Partner with certain aspects of the business and operations of the Partnership, pursuant to a management agreement dated September 20, 2013, which may be amended from time to time. The Manager may delegate certain of these duties from time to time.

(b) Investment administration fee:

The Manager will receive a fee from the Partnership for providing portfolio advisory services and for management of the day-to-day business and operations of the Partnership. Each of the following management fees is calculated and accrued on each Valuation Date during the selling period commencing the period beginning one month from the initial Subscription Date, and on the last business day of each calendar quarter following the selling period and payable quarterly (plus applicable taxes, such as goods and services tax ("GST") or harmonized sales tax ("HST")):

- (i) Class A - 1.0% per annum until December 31, 2017, then increased to 1.35% per annum from January 1, 2018 to December 31, 2020; then increased to 1.75% from January 1, 2021, based on the net asset value of Class A of the Partnership.
- (ii) Class F - 0.6% per annum until December 31, 2017, then increased to 0.75% per annum from January 1, 2018, based on the net asset value of Class F of the Partnership.
- (iii) Class O - negotiated with each investor.
- (iv) Class O2 - negotiated with each investor.

Management fees on Class O and Class O2 units are paid by investors and are not recorded as an expense of the class in the determination of the net asset value of Class O and Class O2 units.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

6. Agreement and fees (continued):

(c) Partnership organizational expenses:

Organizational expenses include legal and registration costs associated with the formation of the Partnership and its related offering documents that were incurred by the Manager. The total amount of organizational expenses will be deducted from the net asset value of the Partnership over a 60-month period commencing the first valuation date following the final subscription date, which was November 30, 2017 (the "Final Subscription Date"). The expenses incurred to date in respect of the organization of the Partnership and the offering of the units amounted to \$85,843, including HST. As at December 31, 2022, the organization expenses have been expensed and paid in full.

(d) Agent's commission:

Registered dealers with advisors who have clients who purchase Class A units will receive an agent's commission equal to 3%, inclusive of applicable GST, HST or other applicable taxes, of the gross subscriptions into Class A units made by said clients. The total amount of agent's commission will be deducted from the net asset value of the Partnership over a 60-month period commencing the first valuation date following the Final Subscription Date. As at December 31, 2022, nil (2021 - \$19,266) was paid by the Manager in respect of the agent's commission on behalf of the Partnership. As at December 31, 2022, the agent's commission has been expensed and paid in full.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

6. Agreement and fees (continued):

(e) Promoter fee:

The Manager is also the promoter of the Partnership and is entitled to receive a promoter fee equal to 2%, inclusive of applicable GST, HST or other applicable taxes based on the total amount of gross subscriptions received by the Partnership as a result of this offering.

The total amount of promoter fee will be deducted from the net asset value of the Partnership over a 60-month period commencing the first valuation date following the Final Subscription Date. As at December 31, 2022, the promoter fee has been expensed and paid in full.

(f) Partnership operating expenses:

The Partnership is responsible for, and the General Partner and the Manager are entitled to reimbursement from the Partnership for, all costs and operating expenses actually incurred by them, including a reasonable allocation of time spent by their personnel, in connection with the formation and organization of the Partnership and the ongoing activities of the Partnership, including but not limited to:

- third-party fees and administrative expenses of the Partnership, which may include accounting, audit and legal costs, insurance premiums, Fundserv fees, custodial fees, registrar and transfer agency fees and expenses, bookkeeping and recordkeeping costs, limited partner reporting and communication expenses, the cost of maintaining the Partnership's existence, dissolution and liquidation costs, regulatory fees and expenses, all reasonable extraordinary or non-recurring expenses and applicable GST and/or HST; and
- fees and expenses relating to the Partnership's investment in the shares, interest on borrowings and commitment fees and related expenses payable to lenders and counterparties, and banking fees.

PORTLAND GLOBAL ENERGY EFFICIENCY AND RENEWABLE ENERGY FUND LP

Notes to Financial Information (continued)
(Expressed in Canadian dollars)

Year ended December 31, 2022

7. Related party transactions:

During the year ended December 31, 2022, the Partnership paid \$148,254 (2021 - \$157,453) and \$57,192 (2021 - \$59,845) to the Manager for management fees and reimbursement of fund operating expenses, respectively. As at December 31, 2022, \$52,591 (2021 - \$54,698) is still payable to related parties. All amounts exclude applicable GST and/or HST. GST and/or HST is not recoverable by the Partnership. Amounts paid for reimbursement of fund operating expenses include \$980 (2021 - \$1,238) to affiliates of the Manager for services provided in respect of the Partnership.

The Manager, its officers and directors and other investment funds managed by the Manager ("Related Parties") may invest in units of the Partnership from time to time in the normal course of business. As at December 31, 2022, the number of units of the partnership held by Managers and Related Parties was 11,835 (2021 - 11,835).

8. Commitments:

The Partnership has made commitments to purchase B units of GEEREF over the life of this investment. Commitments of €3,200,000, €2,500,000, €2,300,000, €2,000,000 and €4,250,000 were made on February 20, 2014, September 30, 2014, December 17, 2014, April 23, 2015 and May 29, 2015, respectively. As at December 31, 2022, the total remaining unfunded commitments for B units was €595,034 (2021 - €595,034), which becomes payable when GEEREF issues subscription requests to the Partnership.